State of Tennessee
Department of Environment and Conservation
Division of Air Pollution Control
William R. Snodgrass Tennessee Tower
312 Rosa L. Parks Avenue, 15<sup>th</sup> Floor
Nashville, TN 37243
Telephone: (615) 532-0554



## NON-TITLE V PERMIT APPLICATION FACILITY IDENTIFICATION

P	lease type or print and submit in	duplicate for each	emission source. A	Attach appropria	te source descrip	tion forms.		
	AND THE STREET	SITE II	NFORMATION		THE REAL PROPERTY.	<b>经是是是基本的</b>		
Organization's legal     K-VA-TF      Site name (if different)	wd Stons Die	For APC use	APC Compan	Residence of the second				
Food City Gos N Go 602								
3. Site address (St./kd/	Moms Blvd.	1 ~		County	lamblen			
Sity or distance to nea	Tn.	Zı	37814	4. NA	ICS or SIC code			
5. Site location (in lat. /long.) Latitude 83.278756					Longitude 36.210852			
	CONTACT	FENFORMAT	ION (RESPONS					
6. Responsible person/A					mber with area c	ode		
Dan Smi	1			27				
Mailing address (St./F	Rd./Hwy.)			Fax numb	276 - 623 - 5100 Fax number with area code			
P.O. Dox	1158			27	276-623-5447			
City State VA 24312					Email address			
	CON	TACT INFOR	MATION (TEC	HNICATA	CONTRACTOR OF THE PARTY OF			
7. Principal technical con		THE INPORT	MATTON (TEC		nber with area co	nde		
Don Smit	1			27		5-51W		
Mailing address (SL/R	d./Hwy.)			Fax number	er with area code			
P.O. Box	1158			27		1-5447		
Moingdon		State /	Zip code	Email addı	ess			
	CO	NTACT INFO	RMATION (BIL	LING)	Back State			
8. Billing contact	Payable M	Moen		Phone num	ber with area co	de - 5/W		
Mailing address (St/Ro	d/Hwy.)	CVITA		Fax numbe	with area code	2100		
P.O. BUL	1158			276	-623	- 5447		
City Abingdon		State	24212	Email addre	ess			
A		ATTACK TO THE PARTY OF THE PART	RCE INFORMA	TION				
). Emission source no. (nu	umber which uniquely identifies		02					
0. Brief description of emi								
	Stage I	Vapor	Recover	4 Av	Gasoli	he Storage		
			Tanks					
1. Normal operation:	Hours/Day	Days/Week		Weeks/Year		Days/Year		
	1 18	4	つ	52		364		
2. Percent annual throughput	Dec Feb.	March – May	5 %	June - August	0/0	Sept Nov.  18. 75 %		
	1	14.6		10,10		70 10 /		

			ERMIT REQUESTE			LAND ON SUM		
13. Operating permit	Date construction s		Date completed		st permit no.	Emission source refere		
$(\mathcal{L})$	5-30-1	4	10-22-14	C	168423G	number 602		
Construction permit	Last permit no.				lission source refere			
( )				- 1				
If you choose Construction	n permit, then choose either	Vev Construction	n Modification or Locati	on transfer				
	New Construction		tarting date	OII (IBIISICI	Completion date			
	( )		0		Completion date			
	Modification	E	ate modification started o	r will start	Date completed o	r will complete		
	( )							
	Location transfer	T	ransfer date		Address of least to			
		1.	ialister date		Address of last loc	cation		
	( )							
14. Describe changes that hav	e been made to this equipm	nent or operatio	n since the last construc	tion or oper	ating permit applic	eation:		
	P TANK TO STORY	SIC	CNATURE		THE RESERVE OF			
Based upon information and b	relief formed after a reason			reon of the	above mentioned	facility contiff that I		
information contained in this	application and any attac	hed application	(s) is accurate and true	to the heet	of my knowledge	As appointed in TCA		
Section 39-16-702(a)(4), this	declaration is made under	r penalty of per	iurv.	to the best	of my knowledge,	. As specified in TCA		
15. Signature (application must			J	Date				
101 Organitate (apprication most	to signed before it will be j	processedy		= 97 7 2				
17				3	3-4-15			
Signer's name (type of prin	t)	Title		Phone number with area code				
Louis A. Scudere		Vice Pre	sident, RE	276-623-5100				
none of the below codes fit, use 99	33 as a code for other and sp	ecity in the com	ments.					
Equipment								
ctivated Carbon Adsorption		000	Limestone Injection	- Dry		04		
erhumer - Direct Flame		048	Limestone Injection	-Wet	(*************************************	043		
terburner – Direct Flame		048	Limestone Injection Liquid Filtration Sy	- Wet	***************************************	04		
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